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Contracts Department
1220 Pacific Highway, Building 127, Room 112
San Diego, California 92132-5190

CONTRACT NO. N68711-04-D-1104
CTO No. 0010

FINAL
GROUNDWATER MONITORING REPORT
UST SITE 14121

August 21, 2006

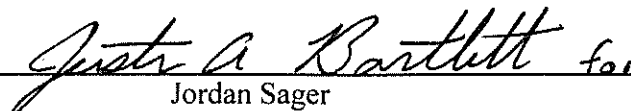
MARINE CORPS BASE
CAMP PENDLETON, CALIFORNIA

DCN: SES-TECH-06-0155

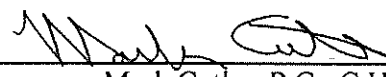
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TABLE OF CONTENTS

	<u>PAGE</u>
LIST OF TABLES	ii
LIST OF FIGURES	ii
ABBREVIATIONS AND ACRONYMS	iii
1.0 INTRODUCTION	1-1
1.1 SCOPE OF WORK	1-1
1.2 SITE IDENTIFICATION.....	1-2
2.0 GROUNDWATER SAMPLING.....	2-1
2.1 WATER LEVEL MEASUREMENTS	2-1
2.2 SAMPLING METHODOLOGY	2-1
2.3 SAMPLE ANALYSES	2-2
2.4 WASTE MANAGEMENT	2-2
3.0 GROUNDWATER MONITORING RESULTS	3-1
3.1 GROUNDWATER FLOW DIRECTION.....	3-1
3.2 ANALYTICAL RESULTS	3-1
4.0 QUALITY ASSURANCE AND QUALITY CONTROL.....	4-1
5.0 SUMMARY	5-1
6.0 REFERENCES	6-1

APPENDICES

Appendix A	Well Sampling Logs
Appendix B	Non-Hazardous Waste Manifest
Appendix C	Laboratory Analytical Reports and Chain-of-Custody Forms

LIST OF TABLES

Table 2-1	Summary of Groundwater Level Elevations UST Site 14121, MCB Camp Pendleton, California
Table 3-1	Summary of Groundwater Sampling Results UST Site 14121, MCB Camp Pendleton, California

LIST OF FIGURES

Figure 1-1	Site Location Map
Figure 2-1	Groundwater Gradient and Contaminant Concentration Map (June 2006), UST Site 14121

ABBREVIATIONS AND ACRONYMS

amsl	above mean sea level
CTO	Contract Task Order
DEH	Department of Environmental Health
EPA	U.S. Environmental Protection Agency
ft/ft	feet per foot
LCS	laboratory control sample
LCSD	laboratory control sample duplicate
MCB	Marine Corps Base
mg/L	milligrams per liter
NAVFAC SW	Naval Facilities Engineering Command, Southwest
QC	quality control
RPD	relative percent difference
SES-TECH	Sealaska Environmental Services LLC and Tetra Tech FW, Inc.
TPH-d	total petroleum hydrocarbons quantified as diesel
UST	Underground Storage Tank
Water Board	California Regional Water Quality Control Board

1.0 INTRODUCTION

This Groundwater Sampling Report, prepared by SES-TECH, a joint venture between Sealaska Environmental Services LLC and Tetra Tech FW, Inc., presents the results of groundwater sampling completed in June 2006 at Underground Storage Tank (UST) Site 14121 at the Marine Corps Base (MCB) Camp Pendleton, California (Figure 1-1).

UST Site 14121 is regulated under the California State Water Resources Control Board Leaking UST program as administered by the California Regional Water Quality Control Board (Water Board, formerly RWQCB), and this analysis was conducted in support of efforts to achieve regulatory site closure. The document guiding the assessment, remediation, and closure process for the site is the *San Diego County Site Assessment and Mitigation Manual 2004* (San Diego County Department of Environmental Health [DEH], 2004). This groundwater sampling event is the first of four consecutive quarterly events to be completed to help support site closure. The four quarterly sampling events are required by the Water Board as described in a letter dated September 21, 2005 (reference SMC: 50-3293.05: peurp). The groundwater sampling activities conducted at the site, as well as the associated reporting activities, were performed under Contract Task Order (CTO) No. 0010 for the Naval Facilities Engineering Command, Southwest (NAVFAC SW), Contract No. N68711-04-D-1104.

1.1 SCOPE OF WORK

Groundwater monitoring at UST Site 14121 includes measuring water levels and collecting and analyzing groundwater samples. As requested by the Water Board in the September 21, 2005, letter, all four wells at the site were sampled for total petroleum hydrocarbons quantified as diesel (TPH-d). In addition, one well was sampled and analyzed for total heterotrophic plate count and total diesel-degrading bacteria.

1.2 SITE IDENTIFICATION

Site identification data:

Site Address:	Building 14121, 14 Area, MCB Camp Pendleton, CA 92055
Facility Name:	Logistics Modernization Team Offices
Water Board Case No.:	9UT3293
DEH Case No.:	H05939-250
Property Owner and Responsible Party:	United States Marine Corps
Contact Person:	Mr. Chet Storrs, Remediation Branch Manager Assistant Chief of Staff, Environmental Security Building 22165, Box 555008 MCB Camp Pendleton, California 92055-5008 (760) 725-9774
Remedial Project Manager:	Mr. Bipin Patel NAVFAC SW 1220 Pacific Highway San Diego, CA 92132-5181 (619) 532-4814

2.0 GROUNDWATER SAMPLING

The following sections summarize the June 2006 quarterly sampling event, the first of four consecutive events to be completed at UST Site 14121.

2.1 WATER LEVEL MEASUREMENTS

As part of the groundwater sampling event, the depth to water and the total depth of each well were measured from the top of the well casing and recorded on a well sampling log (Appendix A). Table 2-1 provides a summary of the groundwater elevation data. In one well, MW4, groundwater was slightly above the top of the well screen (0.65 feet).

A groundwater elevation contour map was prepared based on the most recently recorded water levels (Figure 2-1).

2.2 SAMPLING METHODOLOGY

On June 28, 2006, all monitoring wells (MW1, MW2, MW3, and MW4) were sampled using low-flow sampling methodology. Before sampling, a bladder pump was slowly lowered into each well and positioned approximately 2 feet below the surface of the groundwater table. In addition, a water-level indicator was placed at the water surface to monitor water-level drawdown during purging.

While purging at the lowest operational setting of the pump, which was approximately 100 milliliters per minute, the water level surface began to drop and exceeded the minimum drawdown requirement of 0.33 feet at wells MW2 and MW3. The drop in water level is likely attributed to low transmissivity aquifer materials. Since a stabilized water level could not be achieved at said wells, even at very low purging rates, a passive, or minimum purge, sampling method was performed following the methodology presented in a U.S. Environmental Protection Agency (EPA) Groundwater Issue paper titled *Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures* (Puls and Barcelona, 1996). The passive/minimal purge approach requires the removal of a minimum of three volumes of the sampling system from each well. The liquid volume of the sampling system consists of the volume of the pump's bladder, discharge tubing and flow-through cell attached to the water quality meter. After purging the required volume at the lowest flow rate achievable for each well, a groundwater sample was collected.

To monitor groundwater conditions during purging, water-quality parameters were measured as follows: temperature, pH, electrical conductivity, turbidity, dissolved oxygen, and oxygen/reduction potential. These measurements were recorded on the well sampling logs provided in Appendix A. After purging the required volume at the lowest flow rate achievable for each well, a groundwater sample was collected. Groundwater samples were collected through new disposable polyethylene discharge tubing, which was connected to the bladder pump. Each

sample was collected in the appropriate containers, labeled, and placed in a cooler with ice immediately after sample collection for delivery to the analytical laboratory.

All non-disposable down-hole equipment, such as the bladder pump and water-level indicator, were decontaminated before sampling each well.

2.3 SAMPLE ANALYSES

Groundwater samples were delivered by courier to EMAX Laboratories in Torrance, California, for analysis of TPH-d using EPA Method 8015B. One sample, collected from MW1 located in the former tank cavity (identified as 10-14121-40), was also sent to Microbial Insights, Inc., in Rockford, Tennessee, and analyzed for aerobic heterotrophic bacteria and diesel-oxidizing bacteria.

2.4 WASTE MANAGEMENT

All equipment decontamination water and groundwater generated from well purging were temporarily contained in Department of Transportation-approved drums and stored on site. The drums were closed, marked, labeled, and located to minimize traffic hazards and discourage tampering. The wastewater drums were transported off site for disposal at a waste-permitted facility. The handling, management, transportation, and disposal of wastewater were conducted in accordance with state and federal laws and regulations. No wastes were stored at the site for more than 60 days. A copy of the waste manifest is provided in Appendix B.

3.0 GROUNDWATER MONITORING RESULTS

Groundwater flow and analytical results from the June 2006 sampling event are discussed in the following subsections.

3.1 GROUNDWATER FLOW DIRECTION

Groundwater elevations measured during the June 2006 event are presented in Figure 2-1.

As shown on Figure 2-1, groundwater elevations at the site ranged from 287.62 feet above mean sea level (amsl) at MW3 to 284.60 feet amsl at MW4. Based on water levels measured in June 2006, groundwater is flowing toward the southeast with an approximate gradient of 0.030 feet per foot (ft/ft).

3.2 ANALYTICAL RESULTS

A total of four samples (plus a field duplicate, a trip blank, and an equipment rinsate sample) were collected during the June 2006 event and sent to EMAX Laboratories for analysis. The analytical results were successfully uploaded to the Water Board Geotracker database (Confirmation No. 2176882505). A summary of groundwater sampling results is presented in Table 3-1 and Figure 2-1, and copies of the analytical laboratory reports and chain-of-custody forms are provided in Appendix C.

As shown on Table 3-1, TPH-d was detected in MW1, MW2 and MW3 at concentrations of 1.6 milligrams per liter (mg/L), 0.27 mg/L, and 0.15 mg/L, respectively.

The sample collected from MW1 was also analyzed for the presence of total aerobic heterotrophic bacteria and total diesel oxidizing bacteria (Table 3-1). Results indicated that 1.12E^{+04} total aerobic heterotrophic bacteria, and 6.55E^{+02} total diesel-oxidizing bacteria are naturally present in groundwater beneath the site. These bacteria are capable of degrading hydrocarbon contamination at the site and the total aerobic heterotrophic bacteria are present at levels above those considered optimal by the EPA (1.0E^{+3}) (EPA, 1995).

4.0 QUALITY ASSURANCE AND QUALITY CONTROL

This section summarizes the quality assurance and quality control (QC) results for the June 2006 groundwater monitoring event.

All groundwater samples were collected and preserved in accordance with the *San Diego County DEH Site Assessment and Mitigation Manual 2004* (DEH, 2004) and were delivered to the analytical laboratory within 24 hours of sample collection by a laboratory courier and analyzed within the method-specified analytical holding times. EMAX Laboratories, Inc., a state of California-certified and Naval Facilities Engineering Service Center-evaluated laboratory, performed sample analyses.

One field duplicate sample was collected from monitoring well MW1 (identified as 10-14121-041) and analyzed for TPH-d. The relative percent difference (RPD) between the field duplicate and primary sample (identified as 10-14121-040) results for TPH-d is 6 percent.

To assess potential cross-contamination of TPH-d, one equipment rinsate sample was collected (identified as 10-14121-042). Detectable levels of target analytes were not reported above half the project reporting limits in the equipment rinsate sample, indicating that the decontamination procedure yielded no cross-contamination during this sampling event.

In accordance with analytical method specifications, method blanks, surrogate spikes, laboratory control samples (LCSs), and LCS duplicates (LCSDs) were analyzed to assess method accuracy and precision.

No detectable levels of target analytes were found in the method blanks during this event. Percent recoveries in LCS, LCD, and surrogates and RPDs between the spiked duplicates were well within the project-specified QC acceptance limits.

In accordance with the Sampling and Analysis Plan (SES-TECH, 2005), Validata Chemical Services, Inc., a third-party validation company, located in Duluth, Georgia, performed EPA Level III/IV validation of analytical data. For this sampling event, one sample was validated according to the EPA Level IV protocol, and six samples (including field QC samples) were validated according to the EPA Level III protocol. The validation reported that all of the applicable criteria were met for all of the samples.

5.0 SUMMARY

Based on water-level measurements recorded for the June 2006 event, groundwater beneath the site flows to the southeast with a gradient of approximately 0.030 ft/ft. Groundwater elevations at the site ranged from 287.62 feet amsl at MW3 to 284.60 feet amsl at MW4.

The analytical results for the June 2006 groundwater sampling event were successfully uploaded to the Water Board Geotracker database (Confirmation No. 2176882505). During the June 2006 event, TPH-d was detected in three of the four monitoring wells at levels ranging between 0.15 and 1.6 micrograms per liter. Overall, the TPH-d concentrations were lower compared to previous sampling (June 2005), except for MW1 located in the former tank cavity, which had TPH-d slightly higher than that previously reported (1.6 mg/L versus 1.1 mg/L).

Results from bacterial culture analyses of groundwater at the site indicate the presence of total aerobic heterotrophic bacteria above levels considered optimal by the EPA for in situ hydrocarbon degradation.

This sampling event was the first of four consecutive quarterly events to be completed in order to support site closure. The second quarterly event is currently scheduled for September 2006. SES-TECH will continue to execute this sampling scheme and make a recommendation concerning further corrective action, if appropriate, upon its completion.

6.0 REFERENCES

- SES-TECH. 2005. *Final Sampling and Analysis Plan UST Site 14121, MCB Camp Pendleton (Field Sampling Plan and Quality Assurance Project Plan, Revision 1*. April 29.
- San Diego County Department of Environmental Health, Land and Water Quality Division (DEH). 2004. *San Diego County Site Assessment and Mitigation Manual 2004*.
- Puls, R., and M.J. Barcelona. 1996. *Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures*. April.
- U.S. Environmental Protection Agency (EPA). 1995. *How to Evaluate Alternative Cleanup Technologies for Underground Storage Tank Sites: A Guide for Corrective Action Plan Reviewers*. EPA 510-B-95-007. May.

TABLES

TABLE 2-1

**SUMMARY OF GROUNDWATER LEVEL ELEVATIONS
UST SITE 14121, MCB CAMP PENDELTON, CA**

Monitoring Well ID	Well Screen Interval (feet btoc)	Reference Point (toc) Elevation (feet amsl)	Date Measured	Depth to Water (feet btoc)	Groundwater Elevation (feet amsl)
MW1	9.5-24.5	297.50	15-Oct-97	12.88	284.62
			19-Jan-98 ⁽¹⁾	11.97	285.53
			29-Apr-99	11.29	286.21
			11-Feb-03	12.16	285.34
			1-Jun-05	10.10	287.40
			19-Jun-06	11.34	286.16
MW2	7.5-22.5	295.29	15-Oct-97	11.14	284.15
			19-Jan-98 ⁽¹⁾	9.89	285.40
			29-Apr-99	9.56	285.73
			11-Feb-03	10.25	285.04
			1-Jun-05	9.12	286.17
			19-Jun-06	9.92	285.37
MW3	9.5-24.5	298.28	15-Oct-97	13.41	284.87
			19-Jan-98 ⁽¹⁾	11.46	286.82
			29-Apr-99	10.91	287.37
			11-Feb-03	dry	(dry)
			1-Jun-05	9.44	288.84
			19-Jun-06	10.66	287.62
MW4	9.5-24.5	293.45	5-Nov-97	10.38	283.07
			19-Jan-98 ⁽¹⁾	8.78	284.67
			29-Apr-99	8.89	284.56
			11-Feb-03	8.95	284.50
			1-Jun-05	7.99	285.46
			19-Jun-06	8.85	284.60

Notes:

(1) - Groundwater elevation measurements only recorded during this period, no groundwater samples were collected.

amsl- above mean sea level

btoc- below top of casing

MCB- Marine Corps Base

toc- top of casing

UST- Underground Storage Tank

TABLE 3-1

SUMMARY OF GROUNDWATER SAMPLING RESULTS, UST SITE 14121, MCB CAMP PENDELTON, CA

Well ID	Date Sampled	Sample ID	TPH-d mg/L	VOCs											PAHs				Total Aerobic Heterotrophs cfu/mL	Total Diesel Oxidizing Bacteria cfu/mL
				Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes (total) µg/L	N-Propylbenzene µg/L	Naphthalene µg/L	Trichloroethene µg/L	Tetrachloroethene µg/L	1,2,4-Trimethylbenzene µg/L	1,3,5-Trimethylbenzene µg/L	MTBE µg/L	Acenaphthene µg/L	Acenaphthylene µg/L	Naphthalene µg/L	Fluorene µg/L		
MW1	15-Oct-97	not listed	1.95	--	--	3.2	3.2	2.6	21	--	2.1	8.3	4.1	na	--	--	10.4	2.6	na	na
	29-Apr-99	not listed	--	--	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Feb-03	020314121-001	--	--	--	--	--	na	1J	--	--	--	--	--	na	na	na	na	na	na
	1-Jun-05	0003-006	1.1	0.41J	--	--	--	na	na	na	na	na	na	--	1.0	0.27J	--	0.36J	na	na
	1-Jun-05	0003-007 (Dup)	1.1	0.39J	0.24J	--	0.36J	na	na	na	na	na	na	--	0.88J	0.24J	--	0.27J	na	na
	28-Jun-06	10-14121-040	1.5	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	1.12E+04	6.55E+02
	28-Jun-06	10-14121-041 (Dup)	1.6	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW2	15-Oct-97	not listed	--	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
	29-Apr-99	not listed	--	--	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Feb-03	020314121-002	--	--	--	--	--	--	na	3	--	--	--	--	na	na	na	na	na	na
	1-Jun-05	0003-004	0.86	0.46J	--	--	0.59J	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Jun-06	10-14121-039	0.27	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW3	15-Oct-97	not listed	--	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
	29-Apr-99	not listed	--	--	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Feb-03	well dry	--	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
	1-Jun-05	0003-005	0.26	--	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Jun-06	10-14121-037	0.15	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW4	5-Nov-97	not listed	--	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
	29-Apr-99	not listed	--	--	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Feb-03	020314121-003	--	--	--	--	--	--	na	--	--	--	--	--	na	na	na	na	na	na
	1-Jun-05	0003-003	0.21	0.32J	--	--	--	na	na	na	na	na	na	--	--	--	--	--	na	na
	28-Jun-06	10-14121-038	--	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
Water Quality Objectives (WQOs)			0.1 ⁽¹⁾	1	150	680	1750	30	0.5	5	5	(2)	(2)	13 ⁽³⁾	(2)	(2)	(2)	(2)	(2)	(2)

TABLE 3-1**SUMMARY OF GROUNDWATER SAMPLING RESULTS, UST SITE 14121, MCB CAMP PENDELTON, CA****Notes:**

Bold values exceed listed WQO

(1)- Secondary taste and odor threshold value

(2)- No established WQO

(3)- California DHS proposed primary MCL

µg/L- micrograms per liter

-- - Not detected above project reporting limits

cfu/mL - colony forming units per milliliter

DHS - Department of Health Services

Dup- field duplicate sample

EPA - U.S. Environmental Protection Agency

J - estimated value

MCB- Marine Corps Base

MCL - Maximum Contaminant Level

mg/L- milligrams per liter

MTBE- methyl tert-butyl ether

na - not analyzed

PAH - polynuclear aromatic hydrocarbon (by EPA Method 8270C)

TPH-d - total petroleum hydrocarbons quantified as diesel (by EPA Method 8015B)

VOC - volatile organic compound (by EPA Method 8260B)

UST- Underground Storage Tank

WQO - water quality objective

FIGURES

DRAWN BY: MD	CHECKED BY: JS	APPROVED BY: MC	DCN: SES-TECH-06-0155	DRAWING NO: 06015511.DWG
DATE: 08/30/06	REV: REVISION 0		CTO: #0010	

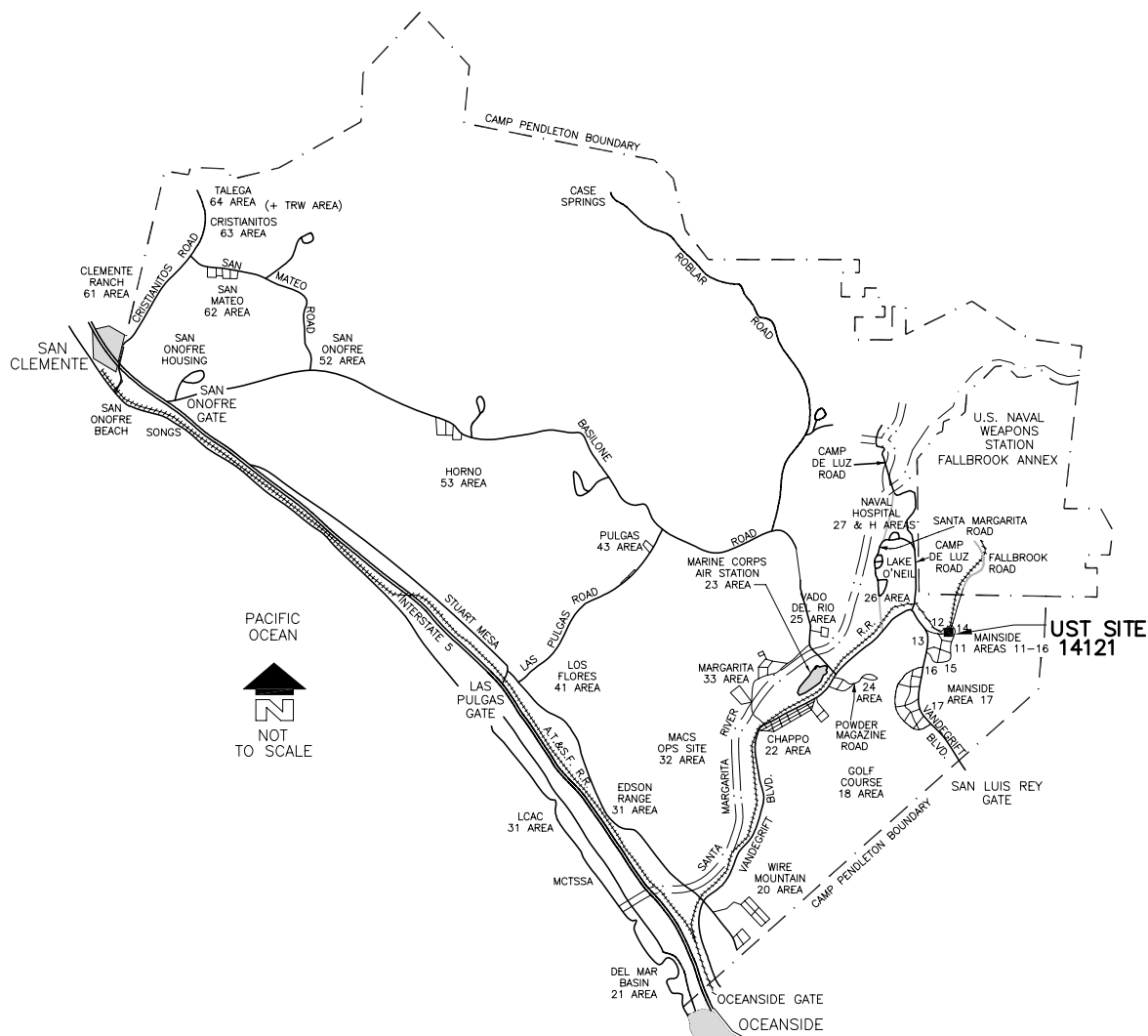


Figure 1-1
SITE LOCATION MAP

MCB CAMP PENDLETON

SES-TECH

APPENDIX A
WELL SAMPLING LOGS

Date: 6/19/06 Project Name: UST Site 14121
 Personnel: W. Bryant, J. Sager Project OFS: 2973
J. Bartlett Measurement Device: Solinst
 Weather: Warm, Sunny Comments: n/a

water levels SES TECH

Project Name:	Camp Pendleton / 14121	Well Number:	MW1
Project Number:	2973.0100	Equipment:	Horiba O-22
Date:	6/28/06	Sample ID:	10-14121-010 Time: 1251
Site Engineer(s):	WB JB	Contractor:	041 1250

Total Volume Purged (mL): 1500

2.4mL/ft = tubing volume per foot (1/8" I.D.)
H = length of tubing in feet
470 mL = Bladder volume + Flowthru cell volume

Time	pH	Conductivity (umhos)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mv)	Turbidity (NTU)	Depth to Water (ft)	Cum. Volume (mL)	Comments
1230	—	—	—	—	—	—	—	—	Pump
1233	6.08	15200	4.80	26.49	-14	109.0	11.40	300	Clear H ₂ O
1236	6.03	14600	2.45	26.32	-14	106.0	11.42	600	Clear
1239	6.02	14400	1.20	26.38	-10	101.0	11.42	900	"
1242	6.02	14300	0.91	26.43	-7	101.0	11.44	1200	"
1245	6.02	14500	0.83	26.85	-5	96.0	11.45	1500	"
1248	—	—	—	—	—	—	—	—	"
1251	—	—	—	—	—	—	—	—	Collected sample
1256	—	—	—	—	—	—	—	—	Collected sample
Cell 258									
Stability:	± 0.2 units	± 5 %	± 0.2 mg/L	± 3 %	± 20 mV	± 10 %			

Hach Fe²⁺ n/A

- Includes Microbial

Samples were collected directly from pump unless otherwise noted.

LOW-FLOW PURGING AND SAMPLING DATA SHEET

Project Name: Camp Pendleton / 14121
 Project Number: 2973.0100
 Date: 6/28/06
 Site Engineer(s): WRB, JB

Well Number: MW2
 Equipment: Hanna U-22
 Sample ID: 10-14121-039 Time: 1145
 Contractor: na

Reference: Top of Casing Before After

Total Volume Purged (mL): 1800

Depth to Water (ft)	<u>9.80</u>	<u>10.58</u>
Depth of Well (ft)	<u>22.11</u>	
Depth to Top of Screen (ft)	<u>7.5</u>	
Screen Length (ft)	<u>15</u>	
Pump Depth (ft)	<u>11.5</u>	
Pump Rate	<u>100 mL</u>	<u>min</u>
Sample Pump Rate	<u>100 mL</u>	<u>min</u>
System Volume (mL)	<u>498</u>	

System Volume (mL) = (2.4*H)+470
 where
 2.4mL/ft = tubing volume per foot (1/8" I.D.)
 H = length of tubing in feet
 470 mL = Bladder volume + Flowthru cell volume

Time	pH	Conductivity (umhos)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mv)	Turbidity (NTU)	Depth to Water (ft)	Cum. Volume (mL)	Comments
1121									
1124	5.73	18700	2.32	25.06	188	0.0	300	10.03	Pump on
1127	5.73	18200	1.53	24.84	189	0.0	600	10.16	clear, no rocks
1130	5.73	18100	1.06	24.32	190	0.7	900	10.25	"
1133	5.73	18100	0.99	24.01	193	16.4	1200	10.38	"
1136	5.74	19700	0.76	24.10	184	21.10	1500	10.50	"
1139	5.75	19800	0.69	24.00	183	22.3	1800	10.58	"
1142									stable
1145									collected sample
<i>Clear</i>									
<i>JB</i>									
Stability:	± 0.2 units	± 5 %	± 0.2 mg/L	± 3 %	± 20 mV	± 10 %			

Hach Fe²⁺ 0.19

Samples were collected directly from pump unless otherwise noted.

Project Name:	<u>Camplundutan 114121</u>	Well Number:	<u>MW3</u>
Project Number:	<u>2973.0100</u>	Equipment:	<u>Honda U-22</u>
Date:	<u>6/28/06</u>	Sample ID:	<u>10-14121-037</u>
Site Engineer(s):	<u>WRB, UB</u>	Time:	<u>1012</u>
		Contractor:	<u>n/a</u>

Total Volume Purged (mL): 1300

$$500 = (2.4 \times 12.5) + 470$$

where

H = length of tubing in feet

470 mL = Bladder volume + Flowthru cell volume

Time	pH	Conductivity (umhos)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mv)	Turbidity (NTU)	Depth to Water (ft)	Cum. Volume (mL)	Comments
0948									Pump on
0951	6.40	8140	0.48	23.08	-90	742	10.33	300	Black H ₂ O
0954	6.42	10500	0.47	22.99	-80	431	11.01	600	1st sample
0957	6.41	11800	0.45	22.91	-82	1060	11.20	900	cloudy, grey
1000	6.42	11800	0.38	23.00	-84	70.6	11.20	1200	" "
1003	6.43	11800	0.35	22.95	-88	54.6	11.30	1500	" "
1006	6.43	11800	0.34	22.04	-90	48.6	11.40	1800	slightly cloudy
1009									stable
1012									collected sample
<i>[Signature]</i>									
Stability:	± 0.2 units	± 5%	± 0.2 mg/L	± 3%	± 20 mV	± 10%			

Hoch Fe^{2+} 11A

- * Black water

* Turbidity very high due to black material in well

Samples were collected directly from pump unless otherwise noted.

LOW-FLOW PURGING AND SAMPLING DATA SHEET

Project Name: Camp Barton / 14121 Well Number: MW4
 Project Number: 2973.0100 Equipment: Hanna
 Date: 6/28/06 Sample ID: 10-14121-038 Time: _____
 Site Engineer(s): WB, JB Contractor: _____

Reference: Top of Casing Before After

Total Volume Purged (mL): 1800

Depth to Water (ft) 8.80
 Depth of Well (ft) 24.03
 Depth to Top of Screen (ft) ≈ 9.5
 Screen Length (ft) 15
 Pump Depth (ft) 10.5
 Pump Rate 100 ml/min
 Sample Pump Rate 100 ml/min
 System Volume (mL) 495

$495 = (2.4 \times 10.5) + 470$
 System Volume (mL) = $(2.4 \times H) + 470$
 where
 2.4 mL/ft = tubing volume per foot (1/8" I.D.)
 H = length of tubing in feet
 470 mL = Bladder volume + Flowthru cell volume

Time	pH	Conductivity (umhos)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mv)	Turbidity (NTU)	Depth to Water (ft)	Cum. Volume (mL)	Comments
1039	—	—	—	—	—	—	—	—	—
1042	6.26	9160	2.10	25.00	103	0.0	9.02	300	pump on
1045	6.23	9060	1.28	25.06	106	0.0	9.13	600	bladder, noc
1048	6.22	9250	1.27	25.17	571	20.0	9.15	900	—
1051	6.22	9.310	1.19	25.20	116	0.0	9.25	1200	—
1054	6.26	14800	1.11	25.31	122	0.0	9.35	1500	—
1057	6.26	14300	1.09	25.30	124	1.5	9.40	1800	—
1100	—	—	—	—	—	—	—	—	stable
1103	—	—	—	—	—	—	—	—	—
Stability:	± 0.2 units	± 5%	± 0.2 mg/L	± 3%	± 20 mV	± 10%			

Hach Fe²⁺ N/A

*questionable turbidity reading.

Samples were collected directly from pump unless otherwise noted.

APPENDIX B

NON-HAZARDOUS WASTE MANIFEST

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA 2170023533		Manifest Document No. 63002		2. Page 1 of 1	
3. Generator's Name and Mailing Address AC/S Environmental Security P.O. Box 555008 Camp Pendleton, CA 92055-5008							
4. Generator's Phone (760-725-4321) Attn: Nate Deleston							
5. Transporter 1 Company Name General Environmental Mgmt Inc.		6. US EPA ID Number CAD983649880		A. State Transporter's ID			
				B. Transporter 1 Phone 800-326-1011			
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID			
				D. Transporter 2 Phone			
9. Designated Facility Name and Site Address U.S. Ecology Corp. Highway 95 - 12 miles south of Beatty Beatty, NV 89003		10. US EPA ID Number NVT330010000		E. State Facility's ID			
				F. Facility's Phone 800 239 3943			
11. WASTE DESCRIPTION				12. Containers		13. Total Quantity	
				No. Type		Unit Wt./Vol.	
a. Non hazardous liquid (Well Water)				008 DM		00440 00975 002 113100	
b.							
c.							
d.							
G. Additional Descriptions for Materials Listed Above 11a) x55g-Well Water-Approval				H. Handling Codes for Wastes Listed Above			
15. Special Handling Instructions and Additional Information Emergency Phone: (800) 326-1011 (GEM) Site: US Marine Corps-Camp Pendleton-Bldg#22165 Assistant Chief, Camp Pendleton, CA 92055 Berm Equip. Decon water, 16144, 2389, 14121, 14131, 14137, 43402 SWO #164947							
16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.							
Wendy Bryant				TEEC Inc		07/13/06	
Printed/Typed Name				Signature		Date	
Wendy Bryant				[Signature]		07/13/06	
17. Transporter 1 Acknowledgement of Receipt of Materials							
Printed/Typed Name				Signature		Date	
Randy Negrete				[Signature]		07/13/06	
18. Transporter 2 Acknowledgement of Receipt of Materials							
Printed/Typed Name				Signature		Date	
19. Discrepancy Indication Space							
20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.							
Printed/Typed Name				Signature		Date	

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER

FACILITY

APPENDIX C

**LABORATORY ANALYTICAL REPORTS
AND CHAIN-OF-CUSTODY FORMS**



TETRA TECH
1230 Columbia Street, Suite 500
San Diego, CA 92101 (619) 234-8696

NUMBER 20010

CHAIN-OF-CUSTODY RECORD

PROJECT NAME
Camp Pendleton

PROJECT LOCATION
11ST S.E. 14121

SAMPLER NAME
Lenny Burger

PROJECT CONTACT
Nick Weinberger

PURCHASE ORDER NO.
TPO

PROJECT NO.
2973.0100

AIRBILL NUMBER
Carrier

PROJECT CONTACT PHONE NUMBER
949-756-7558

LABORATORY NAME
EMAX

LABORATORY ID (FOR LABORATORY)

COMMENTS

ANALYSES REQUIRED

BASE

PH

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1145

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NUMBER 20011

CHAIN-OF-CUSTODY RECORD

[illegible]

White - Laboratory; Pink - Laboratory; Canary - Project File; Manila - Data Management

TABLE OF CONTENTS

CLIENT: SES-TECH
PROJECT: CAMP PENDLETON, UST SITE 14121
SDG: 06F288

SECTION		PAGE
Cover Letter, COC/Sample Receipt Form		1000 – 1003
GC/MS-VOA	**	2000 –
GC/MS-SVOA	**	3000 –
GC-VOA	**	4000 –
GC-SVOA	METHOD 3520C/8015B	5000 – 5029
HPLC	**	6000 –
METALS	**	7000 –
WET	**	8000 –
OTHERS	**	9000 –

** - Not Requested



LABORATORIES, INC.

1835 W. 205th Street

Torrance, CA 90501

Tel: (310) 618-8889

Fax: (310) 618-0818

Date: 07-06-2006

EMAX Batch No.: 06F288

Attn: Nick Weinberger

SES-TECH

1940 E. Deere Avenue, Suite 200

Santa Ana CA 92705

Subject: Laboratory Report

Project: Camp Pendleton, UST Site 14121

Enclosed is the Laboratory report for samples received on 06/28/06.
The data reported include :

Sample ID	Control #	Col Date	Matrix	Analysis
10-14121-037	F288-01	06/28/06	WATER	TPH DIESEL
10-14121-038	F288-02	06/28/06	WATER	TPH DIESEL
10-14121-039	F288-03	06/28/06	WATER	TPH DIESEL
10-14121-040	F288-04	06/28/06	WATER	TPH DIESEL
10-14121-041	F288-05	06/28/06	WATER	TPH DIESEL
10-14121-042	F288-06	06/28/06	WATER	TPH DIESEL
10-14121-039MS	F288-03M	06/28/06	WATER	TPH DIESEL
10-14121-039MSD	F288-03S	06/28/06	WATER	TPH DIESEL

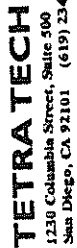
The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely yours,

Kam Y. Pang, Ph.D.

Laboratory Director



CHAIN-OF-CUSTODY RECORD

TETRA TECH
1230 Columbia Street, Suite 500
San Diego, CA 92101 (619) 234

1238 Columbia Street, Suite 300
San Diego, CA 92101 (619) 234-8696

LABORATORY NAME

END

LABORATORY ID

06F288

COMMENTS

PURCHASE ORDER NO						ANALYSES REQUIRED					
PROJECT NAME Camp Pendleton											
PROJECT LOCATION Site 14121											
SAMPLER NAME Wendy Bryant											
PROJECT CONTACT Nick Weinberger											
AIRBILL NUMBER 2973-0100											
PROJECT CONTACT PHONE NUMBER 949-786-7588											
SAMPLE ID	DATE COLLECTED	TIME COLLECTED	NO OF CONTAINER	LEVEL	TYP E	TAT					
				3	4						
10-14121-037	6/28/06	1012	1	X		W 10 Day	X				
10-14121-038	6/28/06	1103	1	X		W 10 Day	X				
10-14121-039	6/28/06	1145	43	X		W 10 Day	X				
10-14121-040	6/28/06	1251	81	X		W 10 Day	X				
10-14121-041	6/28/06	1250	1	X		W 10 Day	X				
10-14121-042	6/28/06	1330	1	X		W 16 Day	X				
<hr/>											
RECEIVED BY (Signature) <i>[Signature]</i>						LABORATORY INSTRUCTIONS/COMMENTS					
COMPANY EMAX											
RECEIVED BY (Signature) <i>[Signature]</i>						COMPOSITE DESCRIPTION					
COMPANY EMAX											
RECEIVED BY (Signature) <i>[Signature]</i>						SAMPLE CONDITION UPON RECEIPT (FOR LABORATORY)					
COMPANY EMAX						TEMPERATURE 3.0 SAMPLE CONDITION: <input checked="" type="checkbox"/> INTACT <input type="checkbox"/> BROKEN					
RECEIVED BY (Signature) <i>[Signature]</i>						COOLER SEAL: <input checked="" type="checkbox"/> INTACT <input type="checkbox"/> BROKEN					
COMPANY EMAX											

SAMPLE RECEIPT FORM 1

Type of Delivery	Delivered By/Airbill	ECN	06F288
<input checked="" type="checkbox"/> EMAX Courier		Receipient	V. WNA
<input type="checkbox"/> Client Delivery		Date	062806
<input type="checkbox"/> Third Party		Time	1825

COC Inspection		
<input checked="" type="checkbox"/> Client Name	<input checked="" type="checkbox"/> Sampler Name	<input checked="" type="checkbox"/> Sampling Date/Time/Location
<input checked="" type="checkbox"/> Address	<input checked="" type="checkbox"/> Courier Signature/Date/Time	<input checked="" type="checkbox"/> Analysis Required
<input type="checkbox"/> Client PM/FC	<input checked="" type="checkbox"/> TAT	<input checked="" type="checkbox"/> Matrix
<input type="checkbox"/> Tel #/Fax #	<input checked="" type="checkbox"/> Sample ID	<input type="checkbox"/> Preservative (if any)
Safety Issues <input type="checkbox"/> None	<input type="checkbox"/> High Concentrations expected	<input type="checkbox"/> Superfund Site Samples
Comments: <input type="checkbox"/> Rad Screening Required		

Packaging Inspection			
Container	<input checked="" type="checkbox"/> Cooler	<input type="checkbox"/> Box	
Condition	<input checked="" type="checkbox"/> Custody Seal	<input type="checkbox"/> Intact	
Packaging	<input checked="" type="checkbox"/> Bubble Pack	<input type="checkbox"/> Styrofoam	
Temperatures	<input type="checkbox"/> Cooler 1 <u>3.0°C</u>	<input checked="" type="checkbox"/> Cooler 2	
	<input type="checkbox"/> Cooler 5	<input type="checkbox"/> Cooler 6	
	<input type="checkbox"/> Cooler 9	<input type="checkbox"/> Cooler 10	
Comments:			

LSCID	Client ID	Discrepancy	Corrective Action

LSCID : Lab Sample Container ID

REVIEWS

Sample Labeling JK
Date 6/28/06

SRE [Signature]
Date 6/28/06

PM [Signature]
Date 6/29/06

REPORTING CONVENTIONS

DATA QUALIFIERS:

Lab Qualifier	AFCEE Qualifier	Description
J	F	Indicates that the analyte is positively identified and the result is less than RL but greater than MDL.
N		Indicates presumptive evidence of a compound.
B	B	Indicates that the analyte is found in the associated method blank as well as in the sample at above QC level.
E	J	Indicates that the result is above the maximum calibration range.
*	*	Out of QC limit.

Note: The above qualifiers are used to flag the results unless the project requires a different set of qualification criteria.

ACRONYMS AND ABBREVIATIONS:

CRDL	Contract Required Detection Limit
RL	Reporting Limit
MRL	Method Reporting Limit
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
DO	Diluted out

DATES

The date and time information for leaching and preparation reflect the beginning date and time of the procedure unless the method, protocol, or project specifically requires otherwise.

LABORATORY REPORT FOR

SES-TECH

CAMP PENDLETON, UST SITE 14121

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

SDG#: 06F288

CASE NARRATIVE

CLIENT: SES-TECH
PROJECT: CAMP PENDLETON, UST SITE 14121
SDG: 06F288

METHOD 3520C/8015B TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

Six (6) water samples were received on 06/28/06 for Total Petroleum Hydrocarbons by Extraction analysis by Method 3520C/8015B in accordance with SW846 3RD Edition.

1. Holding Time

Analytical holding time was met. Extraction was performed on 06/29/06 and completed on 06/30/06.

2. Calibration

Initial calibration was seven points for Diesel. %RSDs were within 20%. Continuing calibrations were carried out at 12-hour intervals and all recoveries were within 85-115%.

3. Method Blank

Method blank was free of contamination at half of the reporting limit.

4. Surrogate Recovery

All recoveries were within QC limits.

5. Lab Control Sample/Lab Control Sample Duplicate

All recoveries were within QC limits.

6. Matrix Spike/Matrix Spike Duplicate

Sample F288-03 was spiked. Recoveries were within QC limits.

7. Sample Analysis

Samples were analyzed according to the prescribed QC procedures. All criteria were met. Sample results were quantitated from C10 to C24 using Diesel (C10-C24) calibration factor.

Samples F288-01 displayed as mixed fuel pattern.

Samples F288-03 to -05 displayed motor oil-like fuel pattern.

LAB CHRONICLE
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

SDG NO. : 06F288
Instrument ID : GCT105

Client : SES-TECH
Project : CAMP PENDLETON, UST SITE 14121

Client Sample ID	Laboratory Sample ID	Dilution Factor	% Moist	WATER		Extraction Date/Time	Sample Data FN	Calibration Data FN	Prep. Batch	Notes
				Analysis Date/Time						
MBLK1W	DSF044WB	1	NA	06/30/0613:30		06/29/0612:30	LF30012A	LF30010A	DSF044W	Method Blank
LCS1W	DSF044WL	1	NA	06/30/0613:47		06/29/0612:30	LF30013A	LF30010A	DSF044W	Lab Control Sample (LCS)
LCS2W	DSF044WC	1	NA	06/30/0614:03		06/29/0612:30	LF30014A	LF30010A	DSF044W	LCS Duplicate
10-14121-037	F288-01	1	NA	06/30/0617:45		06/29/0612:30	LF30027A	LF30022A	DSF044W	Field Sample
10-14121-038	F288-02	.95	NA	06/30/0618:02		06/29/0612:30	LF30028A	LF30022A	DSF044W	Field Sample
10-14121-039	F288-03	.95	NA	06/30/0618:19		06/29/0612:30	LF30029A	LF30022A	DSF044W	Field Sample
10-14121-040	F288-04	.96	NA	06/30/0619:10		06/29/0612:30	LF30032A	LF30022A	DSF044W	Field Sample
10-14121-041	F288-05	1	NA	06/30/0619:27		06/29/0612:30	LF30033A	LF30022A	DSF044W	Field Sample
10-14121-042	F288-06	.95	NA	06/30/0621:24		06/29/0612:30	LF30040A	LF30034A	DSF044W	Field Sample
10-14121-039MS	F288-03M	1	NA	06/30/0618:36		06/29/0612:30	LF30030A	LF30022A	DSF044W	Matrix Spike Sample (MS)
10-14121-039MSD	F288-03S	.95	NA	06/30/0618:53		06/29/0612:30	LF30031A	LF30022A	DSF044W	MS Duplicate (MSD)

FN : Filename
% Moist : Percent Moisture

SAMPLE RESULTS

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
Batch No.   : 06F288                       Date Extracted: 06/29/06 12:30
Sample ID   : 10-14121-037                 Date Analyzed: 06/30/06 17:45
Lab Samp ID : F288-01                      Dilution Factor: 1
Lab File ID : LF30027A                     Matrix       : WATER
Ext Btch ID : DSF044W                      % Moisture    : NA
Calib. Ref. : LF30022A                     Instrument ID : GCT105
=====

```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	.15	.1	.025

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	68	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR	Hexacosane	Water	Soil	Spike	QC Limit	QC Limit
				0.25 mg/L	63-165%	65-135%
				25 mg/kg	54-176%	60-160%

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
  ch No.    : 06F288                      Date Extracted: 06/29/06 12:30
  ple ID:   10-14121-038                  Date Analyzed: 06/30/06 18:02
Lab Samp ID: F288-02                      Dilution Factor: .95
Lab File ID: LF30028A                     Matrix       : WATER
Ext Btch ID: DSF044W                     % Moisture    : NA
Calib. Ref.: LF30022A                     Instrument ID : GCT105
=====
  
```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	ND	.095	.024

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	106	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR	Hexacosane	Water	Soil	Spike	QC Limit	QC Limit
				0.25 mg/L	63-165%	65-135%
				25 mg/kg	54-176%	60-160%

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
  ch No.    : 06F288                      Date Extracted: 06/29/06 12:30
  mple ID   : 10-14121-039                Date Analyzed: 06/30/06 18:19
Lab Samp ID : F288-03                     Dilution Factor: .95
Lab File ID : LF30029A                    Matrix       : WATER
Ext Btch ID : DSF044W                     % Moisture    : NA
Calib. Ref.: LF30022A                     Instrument ID : GCT105
=====
  
```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	.27	.095	.024

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	110	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR	Hexacosane	Water	Spike	QC Limit	QC Limit
			0.25 mg/L	63-165%	65-135%
		Soil	25 mg/kg	54-176%	60-160%

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
  tch No.   : 06F288                      Date Extracted: 06/29/06 12:30
  mple ID: 10-14121-040                   Date Analyzed: 06/30/06 19:10
Lab Samp ID: F288-04                      Dilution Factor: .96
Lab File ID: LF30032A                     Matrix       : WATER
Ext Btch ID: DSF044W                     % Moisture    : NA
Calib. Ref.: LF30022A                     Instrument ID : GCT105
=====
  
```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	1.5	.096	.024

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	102	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR		Spike	QC Limit	QC Limit
: Hexacosane	Water	0.25 mg/L	63-165%	65-135%
	Soil	25 mg/kg	54-176%	60-160%

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
Batch No.   : 06F288                       Date Extracted: 06/29/06 12:30
Sample ID   : 10-14121-041                 Date Analyzed: 06/30/06 19:27
Lab Samp ID : F288-05                       Dilution Factor: 1
Lab File ID : LF30033A                     Matrix          : WATER
Ext Btch ID : DSF044W                      % Moisture       : NA
Calib. Ref. : LF30022A                     Instrument ID    : GCT105
=====

```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	1.6	.1	.025

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	106	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR	Hexacosane	Water	Soil	Spike	QC Limit	QC Limit
				0.25 mg/L	63-165%	65-135%
				25 mg/kg	54-176%	60-160%

METHOD 8015 by GC/FID
EMAX Laboratories, Inc.

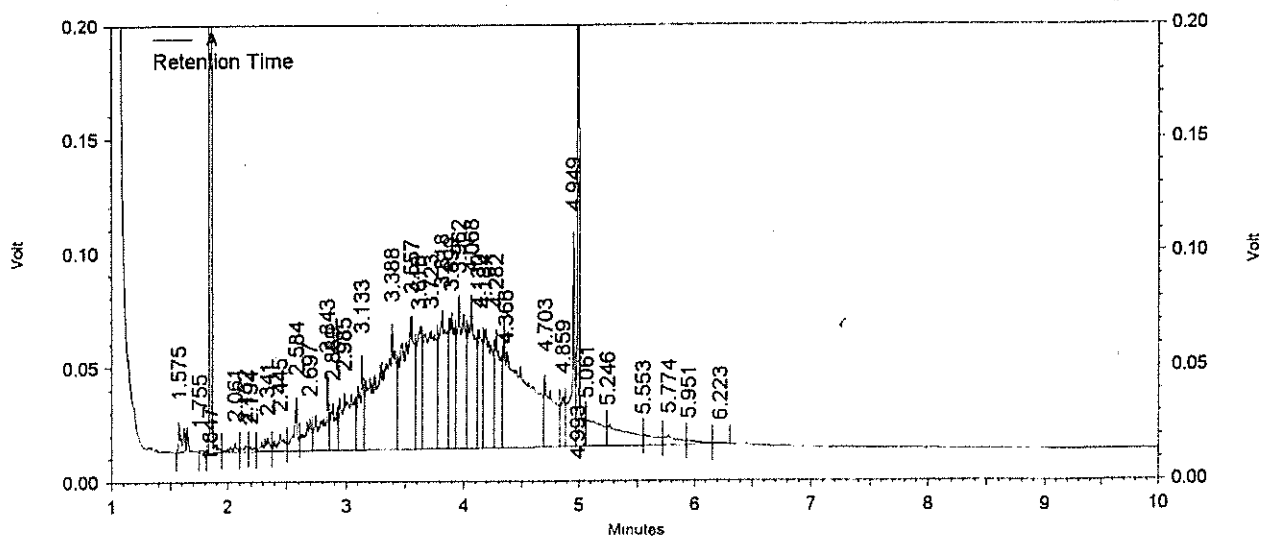
Inst. Name: : GC105 (Offline)
 File : D:\EZCHROM\CHROM\105F30\LF30.033
 Method : D:\EZCHROM\METHODS\DS105F28.met
 Sequence: : D:\EZCHROM\SEQUENCE\105F30.seq
 Sample ID : 06F288-05
 Acquired : 06/30/06 19:27:03
 Printed : 07/03/06 15:57:57
 User : System

A Results

Name	Retention Time	Area	Average RF	ESTD concentration
BROMOBENZENE	1.847	1424869	15831.70808	90.001
HEXACOSANE	4.993	770134	29142.35319	26.427
Totals		2195003		116.428

DIESEL(TOTAL)	5165428	29757.13629	176.440
DIESEL(C10-C24)	4622128	29230.81486	157.940
DIESEL(C10-C28)	5052233	29265.15514	172.636

Totals		14839789		507.017
--------	--	----------	--	---------



Software Version: Version 3.1.7

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: 06/28/06
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/28/06
Batch No.   : 06F288                       Date Extracted: 06/29/06 12:30
Sample ID   : 10-14121-042                 Date Analyzed: 06/30/06 21:24
Lab Samp ID : F288-06                      Dilution Factor: .95
Lab File ID : LF30040A                     Matrix       : WATER
Ext Btch ID : DSF044W                      % Moisture    : NA
Calib. Ref. : LF30034A                     Instrument ID : GCT105
=====

```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	ND	.095	.024

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	112	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR	Hexacosane	Water	Soil	Spike	QC Limit	QC Limit
				0.25 mg/L	63-165%	65-135%
				25 mg/kg	54-176%	60-160%

QC SUMMARIES

METHOD 3520C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

```

=====
Client      : SES-TECH                      Date Collected: NA
Project     : CAMP PENDLETON, UST SITE 14121 Date Received: 06/29/06
Batch No.   : 06F288                       Date Extracted: 06/29/06 12:30
Sample ID   : MBLK1W                       Date Analyzed: 06/30/06 13:30
Lab Samp ID : DSF044WB                     Dilution Factor: 1
Lab File ID : LF30012A                     Matrix       : WATER
Ext Btch ID : DSF044W                      % Moisture    : NA
Calib. Ref. : LF30010A                     Instrument ID : GCT105
=====

```

PARAMETERS	RESULTS (mg/L)	RL (mg/L)	MDL (mg/L)
DIESEL	ND	.1	.025

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	107	65-135

RL : Reporting Limit
Parameter H-C Range
Diesel C10-C24

SURR		Spike	QC Limit	QC Limit
Hexacosane	Water	0.25 mg/L	63-165%	65-135%
	Soil	25 mg/kg	54-176%	60-160%

EMAX QUALITY CONTROL DATA
LCS/LCD ANALYSIS

CLIENT: SES-TECH
PROJECT: CAMP PENDLETON, UST SITE 14121
BATCH NO.: 06F288
THOD: METHOD 3520C/8015B

MATRIX: WATER % MOISTURE: NA
DILUTION FACTOR: 1 1 1
SAMPLE ID: MBLK1W
LAB SAMP ID: DSF044WB DSF044WL DSF044WC
LAB FILE ID: LF30012A LF30013A LF30014A
DATE EXTRACTED: 06/29/0612:30 06/29/0612:30 06/29/0612:30 DATE COLLECTED: NA
DATE ANALYZED: 06/30/0613:30 06/30/0613:47 06/30/0614:03 DATE RECEIVED: 06/29/06
PREP. BATCH: DSF044W DSF044W DSF044W
CALIB. REF: LF30010A LF30010A LF30010A

ACCESSION:

PARAMETER	BLNK RSLT (mg/L)	SPIKE AMT (mg/L)	BS RSLT (mg/L)	BS % REC	SPIKE AMT (mg/L)	BSD RSLT (mg/L)	BSD % REC	RPD (%)	QC LIMIT (%)	MAX RPD (%)
Diesel	ND	5	4.87	97	5	4.65	93	5	65-135	30

SURROGATE PARAMETER	SPIKE AMT (mg/L)	BS RSLT (mg/L)	BS % REC	SPIKE AMT (mg/L)	BSD RSLT (mg/L)	BSD % REC	QC LIMIT (%)
Hexacosane	.25	.291	116	.25	.28	112	65-135

EMAX QUALITY CONTROL DATA
MS/MSD ANALYSIS

CLIENT: SES-TECH
PROJECT: CAMP PENDLETON, UST SITE 14121
ATCH NO.: 06F288
HOD: METHOD 3520C/8015B

MATRIX: WATER % MOISTURE: NA
DILUTION FACTOR: .95 1 .95
SAMPLE ID: 10-14121-039
LAB SAMP ID: F288-03 F288-03M F288-03S
LAB FILE ID: LF30029A LF30030A LF30031A
DATE EXTRACTED: 06/29/0612:30 06/29/0612:30 06/29/0612:30 DATE COLLECTED: 06/28/06
DATE ANALYZED: 06/30/0618:19 06/30/0618:36 06/30/0618:53 DATE RECEIVED: 06/28/06
PREP. BATCH: DSF044W DSF044W DSF044W
CALIB. REF: LF30022A LF30022A LF30022A

ACCESSION:

PARAMETER	SMPL RSLT (mg/L)	SPIKE AMT (mg/L)	MS RSLT (mg/L)	MS % REC	SPIKE AMT (mg/L)	MSD RSLT (mg/L)	MSD % REC	RPD (%)	QC LIMIT (%)	MAX REC (%)
Diesel	.273	5	4.23	79	4.75	3.91	77	3	65-135	3

SURROGATE PARAMETER	SPIKE AMT (mg/L)	MS RSLT (mg/L)	MS % REC	SPIKE AMT (mg/L)	MSD RSLT (mg/L)	MSD % REC	QC LIMIT (%)
Hexacosane	.25	.272	109	.238	.253	107	65-135



2340 Stock Creek Blvd.
Rockford TN 37853-3044
Phone: (865) 573-8188
Fax: (865) 573-8133
Email: info@microbe.com

Culture Analysis Report

Client: Nick Weinberger
Tetra Tech, Inc.
1940 East Deere Ave
Suite 200
Santa Ana, CA 92705

Phone: (949) 756-7588

Fax: (949) 756-7583

MI Identifier: 066DF

Date Rec: 06/29/2006

Report Date: 07/06/2006

Client Project #: 2973.0100

Client Project Name: Camp Pendleton

Purchase Order #: TBD

Analysis Requested: Plate Count, Chain of Custody

Comments:

All samples within this data package were analyzed under U.S. EPA Good Laboratory Practice Standards: Toxic Substances Control Act (40 CFR part 790). All samples were processed according to standard operating procedures. Test results submitted in this data package meet the quality assurance requirements established by Microbial Insights, Inc.

Reported By:

Dora M Aglio

Reviewed By:

Anita Biernacki

NOTICE: This report is intended only for the addressee shown above and may contain confidential or privileged information. If the recipient of this material is not the intended recipient or if you have received this in error, please notify Microbial Insights, Inc. immediately. The data and other information in this report represent only the sample(s) analyzed and are rendered upon condition that it is not to be reproduced without approval from Microbial Insights, Inc. Thank you for your cooperation.

MICROBIAL INSIGHTS, INC.

2340 Stock Creek Blvd. Rockford, TN 37853-3044
Tel: (865) 573-8188; Fax: (865) 573-8133

CULTURE REPORT

Client: Tetra Tech , Inc.
Project: Camp Pendleton

MI Project Number: 066DF
Date Received: 06/29/2006

Sample Information

Client Sample ID: 10-14121-40
Sample Date: 06/28/2006

Bacterial Group

Aerobic Heterotrophs	9215m	cfu/mL	1.12E+04
95% LL		cfu/mL	1.07E+04
95% UL		cfu/mL	1.16E+04

Contaminant Utilizing

Diesel Oxidizing Bacteria	9215m	cfu/mL	6.55E+02
95% LL		cfu/mL	6.45E+02
95% UL		cfu/mL	6.65E+02

Legend:

NA = Not Analyzed NS = Not Sampled LL = 95% confidence lower limit UL = 95% confidence upper limit NG = no growth



TETRA TECH
1230 Columbia Street, Suite 500
San Diego, CA 92101 (619) 234-8696

NUMBER 20011

CHAIN-OF-CUSTODY RECORD

PROJECT NAME		PURCHASE ORDER NO		ANALYSES REQUIRED		LABORATORY NAME	
PROJECT LOCATION		PROJECT NO				LABORATORY ID (FOR LABORATORY)	
SAMPLER NAME		AIRBILL NUMBER				COMMENTS	
PROJECT CONTACT		PROJECT CONTACT PHONE NUMBER					
SAMPLE ID	DATE COLLECTED	TIME COLLECTED	NO. OF CONTAINER	LEVEL	T	A	T
				3	4		
10-14121-40	6/29/06	1257	2	X		X	X
B.C.T.							
Sample(s) Received: 06/29/06 Time: 10:20 am							
COC sent: (Y) N Bottle ID match: (Y) N							
Temp.: 1°C All intact?							
No. of damaged/missing samples:							
Sample Analyses Requested							
CUL DNA IAQ PLFA VFA Other:							
Set #: 06606F Signed: [Signature]							
Date: 6/29/06 Pricing in P.O. 10/1/06							
COMPOSITE DESCRIPTION							
SAMPLE CONDITION UPON RECEIPT (FOR LABORATORY)							
TEMPERATURE: SAMPLE CONDITION: [] INTACT [] BROKEN							
COOLER SEAL: [] INTACT [] BROKEN							
RECEIVED BY (Signature)							
DATE							
TIME							
COMPANY							
RECEIVED BY (Signature)							
DATE							
TIME							
COMPANY							